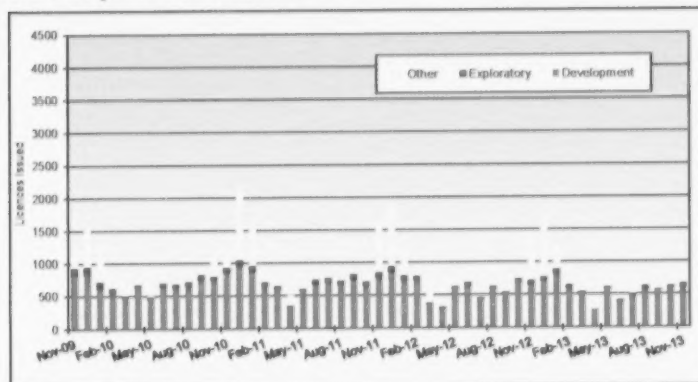


December 2013 Industry Activity Report

Monthly Well Licences

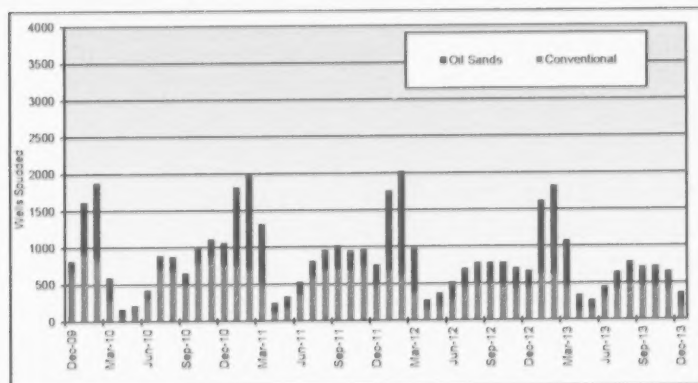


During January-November there were 3% fewer licences compared to this period last year. Exploratory licences issued over this 11-month period decreased 15% from last year, while development licences decreased 3%.

2013	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Development	821	591	525	265	587	380	459	572	564	586	607		5957
Exploration	74	66	26	14	33	55	58	46	25	52	68		517
NPW	35	28	9	2	9	15	11	14	9	1	15		148
NPW	5	2		1	1	1	1	1		14	1		27
DPT	11	24	12	7	15	18	19	8	8	14	24		160
Outpost	23	12	5	4	8	21	27	23	8	23	28		182
Exper. & Eval. Licences	355	276	26	89	38	16	11	65	270	266			1412
Total	1250	933	577	368	658	451	528	618	654	908	941		7886

Source: Alberta Energy Regulator

Alberta Wells Spudded (estimates)

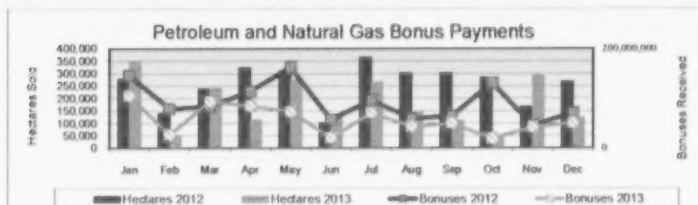


The Alberta Energy Regulator reported 9,475 spuds in 2013, down 9% from the 10,362 spuds reported in 2012.

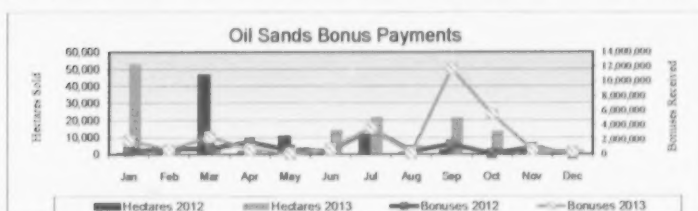
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Conventional	1015	719	150	40	83	231	308	307	348	368	664	673	4,906
Oil Sands	636	756	218	69	52	117	136	137	147	163	171	147	2,749
Conventional	908	859	272	66	143	317	713	673	486	790	876	755	6,858
Oil Sands	707	1019	321	97	73	105	178	205	165	214	237	310	3,631
Conventional	750	696	526	120	178	358	590	694	704	684	731	484	6,515
Oil Sands	1062	1305	792	121	156	167	222	272	313	271	240	270	5,191
Conventional	672	627	381	144	181	280	442	498	505	489	425	426	5,070
Oil Sands	1091	1395	599	132	193	238	260	287	279	292	282	244	5,292
Conventional	627	615	448	108	132	298	414	483	477	464	410	162	4,638
Oil Sands	989	1208	630	229	136	154	233	310	240	263	243	202	4,837

Source: Alberta Energy Regulator

Petroleum & Natural Gas & Oil Sands Land Sales



Land sale revenue in 2013 totalled \$707 million (\$308.91/hectare). This year's earnings were down 37% from last year's \$1.1 billion (\$354.49/hectare)

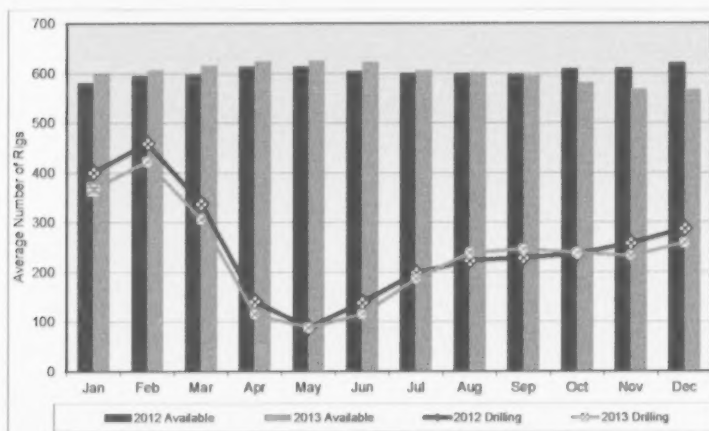


Petroleum and Natural Gas Rights	Dec-13	Dec-12	YTD 2013	YTD 2012
Bonuses	\$50,220,838.97	\$71,248,810.22	\$679,551,589.23	\$1,110,114,528.41
Hectares	123216.00	267994.04	2144317.36	3083175.28
Average Price per Hectare (Cdn\$)	\$407.58	\$265.86	\$316.91	\$360.06

Oil Sands Rights	Dec-13	Dec-12	YTD 2013	YTD 2012
Bonuses	\$363,259.52		\$28,195,948.34	\$10,707,641.28
Hectares	2368.00		146814.32	78578.84
Average Price per Hectare (Cdn\$)	\$153.40		\$192.05	\$136.27

Source: Alberta Energy

Alberta Rig Activity

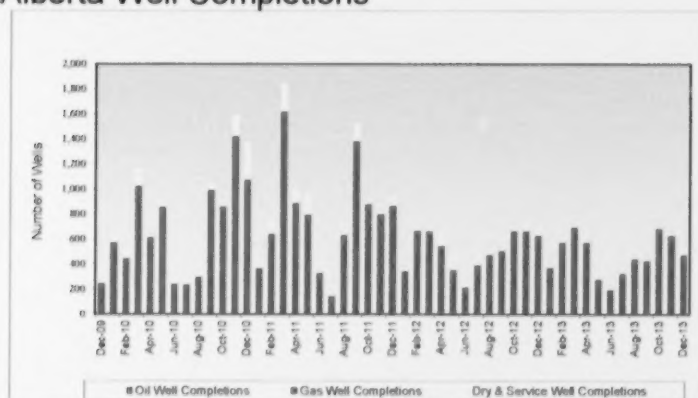


In 2013, fleet utilization of Alberta's 600 rigs averaged 39%, and the active rig count was 235. Fleet utilization in 2012 averaged 41% with 250 rigs working from an average fleet size of 603 rigs.

December	Drilling	Down	Available	Rig Util. Dec-13	Rig Util. Dec-12
Alberta	259	308	566	46%	46%
Saskatchewan	63	81	144	44%	53%
British Columbia	56	21	77	73%	75%
Northwest Territories		1	1		
Manitoba	11	16	27	41%	40%
Canada	389	426	815	48%	49%

Source: Canadian Association of Oilwell Drilling Contractors

Alberta Well Completions



Industry reported 6,408 well completions in 2013, down 7% from last year's 6,915 completions.

In 2013, both oil and gas well completions were down 8% when compared to 2012.

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2009	Oil Wells	156	116	321	111	71	36	79	101	146	132	169	121	1,559
	Gas Wells	606	899	979	342	187	143	178	217	155	160	212	127	4,205
	Dry & Service	96	120	230	73	81	42	49	61	54	35	63	35	939
2010	Oil Wells	253	144	397	198	400	126	131	168	357	402	999	676	4,251
	Gas Wells	324	308	632	418	462	117	110	135	638	461	847	403	4,855
	Dry & Service	62	79	141	6	51	41	26	43	59	46	169	294	1,017
2011	Oil Wells	226	353	650	419	602	209	105	451	1030	626	559	568	5,798
	Gas Wells	145	294	974	472	196	124	43	183	356	259	243	299	3,588
	Dry & Service	42	127	222	112	160	100	97	94	145	19	32	73	1,223
2012	Oil Wells	215	489	516	405	296	205	348	380	447	588	533	523	4,945
	Gas Wells	131	181	146	141	62	12	46	98	65	81	137	110	1,210
	Dry & Service	35	48	55	126	128	37	94	63	12	23	80	59	760
2013	Oil Wells	313	449	544	481	230	179	263	394	357	528	463	333	4,534
	Gas Wells	59	124	149	91	47	14	59	46	72	153	164	139	1,117
	Dry & Service	9	67	119	129	66	79	51	34	29	72	44	58	757

Source: Daily Oil Bulletin, Nickle's Energy, Information, and Technology
For further information, visit www.nickles.com